

**BOBBY JINDAL**  
GOVERNOR



**PEGGY M. HATCH**  
SECRETARY

**State of Louisiana**  
**DEPARTMENT OF ENVIRONMENTAL QUALITY**  
**ENVIRONMENTAL SERVICES**

Certified Mail No.

Activity No.: PER20100001  
Agency Interest No. 169661

Mr. Terry L. Hurlburt  
Senior Vice President Operations  
PO Box 4324  
Houston, TX 772104324

RE: Part 70 Operating Permit  
Acadian Gas Pipeline System - Mansfield Compressor Station  
Natchitoches, Natchitoches Parish, Louisiana

Dear Mr. Terry L. Hurlburt:

This is to inform you that the initial permit for the above referenced facility has been approved under LAC 33:III.501. The permit is both a state preconstruction and Part 70 Operating Permit. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Operation of this facility is hereby authorized under the terms and conditions of this permit. This authorization shall expire at midnight on the \_\_\_\_\_ of \_\_\_\_\_, 2015, unless a timely and complete renewal application has been submitted six months prior to expiration. Terms and conditions of this permit shall remain in effect until such time as the permitting authority takes final action on the application for permit renewal. The permit number and agency interest number cited above should be referenced in future correspondence regarding this facility.

Please be advised that pursuant to provisions of the Environmental Quality Act and the Administrative Procedure Act, the Department may initiate review of a permit during its term. However, before it takes any action to modify, suspend or revoke a permit, the Department shall, in accordance with applicable statutes and regulations, notify the permittee by mail of the facts or operational conduct that warrant the intended action and provide the permittee with the opportunity to demonstrate compliance with all lawful requirements for the retention of the effective permit.

Done this \_\_\_\_\_ day of \_\_\_\_\_, 2010.

Permit No.: 1980-00056-V0

Sincerely,

Cheryl Sonnier Nolan  
Assistant Secretary

SGQ  
c: EPA Region VI

**AIR PERMIT BRIEFING SHEET  
AIR PERMITS DIVISION  
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Acadian Gas Pipeling System - Mansfield Compressor Station  
Agency Interest No.: 169661  
Acadian Gas Pipeline System  
Natchitoches, Natchitoches Parish, Louisiana**

**I. Background**

Acadian Gas Pipeline System, Acadian Gas Pipeling System - Mansfield Compressor Station, proposes to construct a natural gas compressor station near Mansfield, Natchitoches Parish, to expand the system into northwest Louisiana.

**II. Origin**

A permit application and Emission Inventory Questionnaire dated March 10, 2010 was submitted by Acadian Gas Pipeline System requesting a Part 70 operating initial permit. Additional information as of April \*\*, 2010 was also received.

**III. Description**

Natural gas is received via pipeline, condensate separated and stored in 400 barrel storage tank, and periodically loaded into tank truck and shipped off-site. Six natural gas fired compressors are used to transport the natural gas by pipeline from the compressor station to commerce.

Air emissions are from the natural gas compressors, tanks, loading operations, fugitive emissions from equipment leaks, and insignificant activities.

Estimated emissions in tons per year are as follows:

<u>Pollutant</u>	<u>Permitted Emissions</u>
PM <sub>10</sub>	0.12
SO <sub>2</sub>	0.84
NO <sub>X</sub>	236.94
CO	80.58
VOC *	68.06

<u>*VOC LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs):</u>	
<u>Pollutant</u>	<u>Permitted Emissions</u>
1,1,2,2-Tetrachloroethane	<0.01
1,1,2-Trichloroethane	<0.01
1,3-Butadiene	0.18

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<b>*VOC LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs):</b>	
<b>Pollutant</b>	<b>Permitted Emissions</b>
1,3-Dichloropropene	<0.01
2,2,4-Trimethylpentane	0.12
2-Methylnaphthalene	<0.01
Acetaldehyde	4.74
Acrolein	2.94
Benzene	0.29
Biphenyl	0.12
Carbon tetrachloride	<0.01
Chlorobenzene	<0.01
Chloroform	<0.01
Dichloromethane	<0.01
Ethyl benzene	0.01
Formaldehyde	4.62
Methanol	1.44
n-Hexane	1.03
Naphthalene	0.06
Phenol	<0.01
Polynuclear Aromatic Hydrocarbons	<0.01
Styrene	<0.01
Toluene	0.27
Xylene (mixed monomers)	0.13
<b>Total</b>	<b>15.95</b>
<b>Other VOCs</b>	<b>52.11</b>

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**IV. Type of Review**

This permit was reviewed for compliance with 40 CFR 70 and the Louisiana Air Quality Regulations, New Source Performance Standards (NSPS) and National Emission Standards for Hazardous Air Pollutants (NESHAP). Prevention of Significant Deterioration (PSD), does not apply.

This facility is a minor source of toxic air pollutants (TAPs) pursuant to LAC 33:III.Chapter 51 and an area source under federal requirements.

**V. Credible Evidence**

Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit that state specific methods that may be used to assess compliance with applicable requirements, pursuant to 40 CFR Part 70 and EPA's Credible Evidence Rule, 62 Fed. Reg. 8314 (Feb. 24, 1997), any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed shall be considered for purposes of Title V compliance certifications. Furthermore, for purposes of establishing whether or not a person has violated or is in violation of any emissions limitation or standard or permit condition, nothing in this permit shall preclude the use, including the exclusive use, by any person of any such credible evidence or information.

**VI. Public Notice**

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, Louisiana and in the *Natchitoches Times*, Natchitoches, Louisiana on April \*\*, 2010. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on April \*\*, 2010. The draft permit was also submitted to US EPA Region VI via e-mail on April \*\*, 2010. All comments will be considered prior to the final permit decision.

**VII. Effects on Ambient Air**

Emissions associated with the proposed facility were reviewed by the Air Quality Assessment Division to ensure compliance with the NAAQS and AAS. LDEQ did not require the applicant to model emissions.

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Natchitoches, Natchitoches Parish, Louisiana

Dispersion Model(s) Used: None

Pollutant	Time Period	Calculated Maximum Ground Level Concentration	Louisiana Toxic Air Pollutant Ambient Air Quality Standard or (National Ambient Air Quality Standard {NAAQS})
NA			

**VIII. General Condition XVII Activities**

Work Activity	Schedule	Emission Rates - tons			
		PM <sub>10</sub>	SO <sub>2</sub>	NOx	CO
Safety Checks on Tanks		<0.0			
Control Device Inspection		<0.0			
Control Device Service		<0.0			
Tank Cleaning		<0.0			
Vessel Preparation		<0.0			
Instrument Maintenance		<0.0			
Tank Gauging		<0.0			
Line and Equipment Blowing		<0.0			
Valve Maintenance		<0.0			
Equipment Preparation		<0.1			
Pipeline Pigging	12 events/yr	<0.0			
Compressor Gas Starters	500 events/yr				2.55

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Work Activity	Schedule	Emission Rates - tons				
		PM <sub>10</sub>	SO <sub>2</sub>	NO <sub>x</sub>	CO	VOC
Blowdown/Shutdown	100 events/yr					2.72
Blowdown	30					2.55
Maintenance	events/compressor					

**IX. Insignificant Activities**

ID No.:	Description	Citation
-	Heater (1.9 MM BTU/hr)	LAC 33:III.501.B.5.A.1
-	Lube Oil Tank (8,400 gal, <0.5 psia)	LAC 33:III.501.B.5.A.3
-	Used Oil Tank (2,100 gal, <0.5 psia)	LAC 33:III.501.B.5.A.3
-	Jacket Water Tank (2,100 gal, <0.5 psia)	LAC 33:III.501.B.5.A.3
-	Used Jacket Water Tank (2,100 gal, <0.5 psia)	LAC 33:III.501.B.5.A.3

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**X. Table 1. Applicable Louisiana and Federal Air Quality Requirements**

ID No.:	Description	LAC 33:III Chapter																		
		5▲	509	9	11	13	15	2103	2104*	2107	2111	2113	2115	2116*	2121	22	29*	51*	53*	56
UNF1	MCS, Mansfield Compressor Station	1	2	1	1	1					1	2			2		2		1	2
EQT 2	C-1, Compressor No. 1				1	1	2													
EQT 3	C-2, Compressor No. 2				1	1	2													
EQT 4	C-3, Compressor No. 3				1	1	2													
EQT 5	C-4, Compressor No. 4				1	1	2													
EQT 6	C-5, Compressor No. 5				1	1	2													
EQT 7	C-6, Compressor No. 6				1	1	2													
EQT 8	L-1, Truck Loading									2										
EQT 9	T-1, 400 BBL Condensate Tank									2										
EQT 10	T-2, 400 BBL Produced Water Tank									2										
EQT 11	CSV-1, Compressor Seal Vent No. 1																			
EQT 12	CSV-2, Compressor Seal Vent No. 2																			
EQT 13	CSV-3, Compressor Seal Vent No. 3																			
EQT 14	CSV-4, Compressor Seal Vent No. 4																			
EQT 15	CSV-5, Compressor Seal Vent No. 5																			
EQT 16	CSV-6, Compressor Seal Vent No. 6																			
FUG 1	F-1, Fugitive Emissions										1					2				

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- \* The regulations indicated above are State Only regulations.
- ▲ All LAC 33:III Chapter 5 citations are federally enforceable including LAC 33:III.501.C.6 citations, except when the requirement found in the "Specific Requirements" report specifically states that the regulation is State Only.

**KEY TO MATRIX**

- |   |  |
|---|--|
| 1 | -The regulations have applicable requirements that apply to this particular emission source.<br>-The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements.   |
| 2 | -The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date. |
| 3 | -The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source.<br>Blank – The regulations clearly do not apply to this type of emission source.   |

## LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

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X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	40 CFR 60 NSPS						40 CFR 61						40 CFR 63 NESHPAP						40 CFR					
		A	K	Ka	Kb	Db	Dc	GG	III	JJJ	A	J	V	A	F	G	H	ZZZZ	64	68	70	82			
UNFI	MCS, Mansfield Compressor Station	1								1													2	1	
EQT 2	C-1, Compressor No. 1									1													1		
EQT 3	C-2, Compressor No. 2									1													1		
EQT 4	C-3, Compressor No. 3									1													1		
EQT 5	C-4, Compressor No. 4									1													1		
EQT 6	C-5, Compressor No. 5									1													1		
EQT 7	C-6, Compressor No. 6									1													1		
EQT 8	L-1, Truck Loading																						1		
EQT 9	T-1, 400 BBL Condensate Tank									2															
EQT 10	T-2, 400 BBL Produced Water Tank									2															
EQT 11	CSV-1, Compressor Seal Vent No. 1																								
EQT 12	CSV-2, Compressor Seal Vent No. 2																								
EQT 13	CSV-3, Compressor Seal Vent No. 3																								
EQT 14	CSV-4, Compressor Seal Vent No. 4																								
EQT 15	CSV-5, Compressor Seal Vent No. 5																								
EQT 16	CSV-6, Compressor Seal Vent No. 6																								
FUG 1	F-1, Fugitive Emissions																								

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**KEY TO MATRIX**

- 1 - The regulations have applicable requirements that apply to this particular emission source.  
-The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements.
  - 2 - The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date.
  - 3 - The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source.
- Blank - The regulations clearly do not apply to this type of emission source.

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**XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source**

ID No.	Requirement	Notes
UNF001 Mansfield Compressor Station	Control of Emissions of Organic Compounds – Waste Gas Disposal LAC 33:III.2115	Does not Apply. The potential to emit is less than 100 tons per year [LAC 33:III.2115]
	Control of Emissions of Nitrogen Oxides (NOx) LAC 33:III.Chapter 22	Does not Apply. The facility is not located in a Nonattainment area [LAC 33:III.2201.A]
	Comprehensive Toxic Air Pollutant Emission Control LAC 33:II.Chapter 51	Does not Apply. The facility does not emit 10 tons per year or more of any toxic air pollutant or 25 tons per year or more of any combination of toxic air pollutant [LAC 33:III.5103]
	Chemical Accident Prevention and Minimization of Consequences LAC 33:III. Chapter 59	Does Not Apply. Facility does not store or process any referenced listed substance greater than the threshold amounts. [LAC 33:III.5901]
	Chemical Accident Prevention Provisions 40 CFR 68	Does Not Apply. Facility does not store or process any referenced listed substance greater than the threshold amounts. [40 CFR 68.10(a)]

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**XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source**

ID No:	Requirement	Notes
EQT002 thru EQT007 C-1 thru C-6, Compressors	Emission Standards for Particulate LAC 33:III.1313	Does not Apply. The engines do not produce steam, hot water, hot air or other indirect heating of liquids, gases, or solids where the products of combustion do not have direct contact with process material [LAC 33:III.1313.B]
	Emission Standards for Sulfur Dioxide LAC 33:III.Chapter 15	Does not Apply. Facility emits less than 250 tons per year and each compressor emits less than 5 tons per year of SO <sub>2</sub> [LAC 33:III.5102.A and LAC 33:III.5103.C]
	Control of Emissions of Organic Compounds - Pumps and Compressors LAC 33:III.2111	Does not Apply. The compressor do not handle organic compounds having a true vapor of 1.5 psia or greater [LAC 33:III.2111.A]
EQT008 L-1, Truck Loading	Control of Emissions of Organic Compounds – Volatile Organic Compounds, Loading LAC 33:III.2107	Does not Apply. The loading throughput is less than 20,000 gal per day [LAC 33:III.2107.A.1.a]
EQT009 and EQT 010 T-1 and T-2, Tanks	Control of Emissions of Organic Compounds – Storage of Volatile Organic Compounds LAC 33:III.2103	Exempt. Tank capacity is less than 420,000 gal and located in a nonattainment area and not subject to NSPS
	Control of Emissions of Organic Compounds – Crude Oil Condensate LAC 33:III.2104	Does not Apply. Flash gas (VOC) emissions less than 100 tons per year [LAC 33:III.2104.A]

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**XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source**

ID No:	Requirement	Notes
EQT009 and EQT 010 T-1 and T-2, Tanks	NSPS, Subpart Kb – Standards of Performance for VOC Liquid Storage Vessels for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 40 CFR 60.110b	Does not Apply. The capacity is less than the threshold [40 CFR 60.110b(a)]
FUG 001 F-1, Fugitive Emissions	Control of Emissions of Organic Compounds – Fugitive Emission Control LAC 33.III.2121	Does not Apply. The facility is not a natural gas processing plant [LAC 33.III.2121.A]

The above table provides explanation for both the exemption status or non-applicability of a source cited by 1, 2 or 3 in the matrix presented in Section X (Table 1) of this permit.

General Information

AJ ID: 169661 Acadian Gas Pipeling System - Mansfield Compressor Station  
 Activity Number: PER20100001  
 Permit Number: 1980-00056-V0  
 Air - Title V Regular Permit Initial

Also Known As:	ID	Name	User Group	Start Date
	1980-00056	CDS Number	CDS Number	03-12-2010
Physical Location:				Main Phone: 7133816595
	26.3 Mi S of Naichitoches, LA 70000			
Mailing Address:				
	PO Box 4324 Houston, TX 772104324			
Location of Front Gate:	31.871306 latitude, -93.428 longitude.	Coordinate Method: Lat. / Long. - DMS, Coordinate Datum: NAD83		
Related People:	Name	Mailing Address	Phone (Type)	Relationship
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Responsible Official for
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Responsible Official for
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Air Billing Contact for
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Air Permit Contact for
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Air Billing Contact for
	Terry Hurlburt	PO Box 4324 Houston, TX 772104324	7133816595 (WP)	Air Permit Contact for
Related Organizations:	Name	Address	Phone (Type)	Relationship
	Acadian Gas Pipeline System	PO Box 4324 Houston, TX 77210	7133816595 (WP)	Air Billing Party for
	Acadian Gas Pipeline System	PO Box 4324 Houston, TX 77210	7133816595 (WP)	Owns
	Acadian Gas Pipeline System	PO Box 4324 Houston, TX 77210	7133816595 (WP)	Operates

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Ms. Tommie Allam, Permit Support Services Division, at (225) 219-3259 or email your changes to facupdate@l.d.e.q.gov.

**INVENTORIES**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station  
 Activity Number: PER2010001  
 Permit Number: 1980-00056-V0  
 Air - Title V Regular Permit Initial

## Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
<b>Mansfield Compressor Station</b>						
EQT 0001	C-SU - Compressor Startups		8180 horsepower	8180 horsepower	(None Specified)	8760 hr/yr
EQT 0002	C-1 - Compressor No. 1		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0003	C-2 - Compressor No. 2		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0004	C-3 - Compressor No. 3		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0005	C-4 - Compressor No. 4		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0006	C-5 - Compressor No. 5		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0007	C-6 - Compressor No. 6		8180 horsepower	8180 horsepower		8760 hr/yr
EQT 0008	L-1 - Truck Loading	400 bbl	4800 bbl/yr	4800 bbl/yr	112 hr/yr	
EQT 0009	T-1 - 400 BBL Condensate Tank	400 bbl	4800 bbl/yr	4800 bbl/yr	8760 hr/yr	
EQT 0010	T-2 - 400 BBL Produced Water Tank	400 bbl	4800 bbl/yr	4800 bbl/yr	8760 hr/yr	
EQT 0011	CSV-1 - Compressor Seal Vent No. 1	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
EQT 0012	CSV-2 - Compressor Seal Vent No. 2	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
EQT 0013	CSV-3 - Compressor Seal Vent No. 3	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
EQT 0014	CSV-4 - Compressor Seal Vent No. 4	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
EQT 0015	CSV-5 - Compressor Seal Vent No. 5	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
EQT 0016	CSV-6 - Compressor Seal Vent No. 6	900 scf/hr	100 scf/hr	100 scf/hr	8760 hr/yr	
FUG 0001	F-1 - Fugitive Emissions				8760 hr/yr	
<b>Stack Information:</b>						
ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)
<b>Mansfield Compressor Station</b>						
EQT 0002	C-1 - Compressor No. 1	78	44717	3.5	75	653
EQT 0003	C-2 - Compressor No. 2	78	44717	3.5	75	653
EQT 0004	C-3 - Compressor No. 3	78	44717	3.5	75	653
EQT 0005	C-4 - Compressor No. 4	78	44717	3.5	75	653
EQT 0006	C-5 - Compressor No. 5	78	44717	3.5	75	653
EQT 0007	C-6 - Compressor No. 6	78	44717	3.5	75	653
EQT 0011	CSV-1 - Compressor Seal Vent No. 1	34.6	100	.25	30	70
EQT 0012	CSV-2 - Compressor Seal Vent No. 2	34.6	100	.25	30	70
EQT 0013	CSV-3 - Compressor Seal Vent No. 3	34.6	100	.25	30	70
EQT 0014	CSV-4 - Compressor Seal Vent No. 4	34.6	100	.25	30	70
EQT 0015	CSV-5 - Compressor Seal Vent No. 5	34.6	100	.25	30	70
EQT 0016	CSV-6 - Compressor Seal Vent No. 6	34.6	100	.25	30	70

Relationships:

**INVENTORIES**

**AJ ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station**  
**Activity Number: PER20100011**  
**Permit Number: 1980-00058-V0**  
**Air - Title V Regular Permit Initial**

**Subject Item Groups:**

ID	Group Type	Group Description
CRG 0001	Common Requirements Group	COMP - Compressors
UNF 0001	Unit or Facility Wide	MCS - Mansfield Compressor Station

**Group Membership:**

ID	Description	Member of Groups
EOT 0002	C-1 - Compressor No. 1	CRG0000000001
EOT 0003	C-2 - Compressor No. 2	CRG0000000001
EOT 0004	C-3 - Compressor No. 3	CRG0000000001
EOT 0005	C-4 - Compressor No. 4	CRG0000000001
EOT 0006	C-5 - Compressor No. 5	CRG0000000001
EOT 0007	C-6 - Compressor No. 6	CRG0000000001

**NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group**

**Annual Maintenance Fee:**

Fee Number	Air Contaminant Source	Multipier	Units Of Measure
1450	Air Contaminant Source 1450 Recip. Nat Gas Comp (20,000 to 50,000 H.P.)	490.8	100 hp

**SIC Codes:**

4922	Natural gas transmission
	UNF 001

**EMISSION RATES FOR CRITERIA POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station  
 Activity Number: PER20100001  
 Permit Number: 1980-00056-V0  
 Air - Title V Regular Permit Initial

Subject Item	CO			NOx			PM10			SO2			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year												
<b>Mansfield Compressor Station</b>															
EQT 0002 C_1	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0003 C_2	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0004 C_3	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0005 C_4	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0006 C_5	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0007 C_6	3.07	3.68	13.43	9.02	10.82	39.49	0.004	0.01	0.02	0.03	0.04	0.14	2.16	2.60	9.48
EQT 0008 L_1													12.71	12.71	0.71
EQT 0009 T_1													1.41	1.41	6.19
EQT 0010 T_2													0.09	0.09	0.39
EQT 0011 CSV-1													0.06	0.51	0.25
EQT 0012 CSV-2													0.06	0.51	0.25
EQT 0013 CSV-3													0.06	0.51	0.25
EQT 0014 CSV-4													0.06	0.51	0.25
EQT 0015 CSV-5													0.06	0.51	0.25
EQT 0016 FUG 0001 F_1													0.55	0.55	2.39

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station

Activity Number: PER20100001

Permit Number: 1980-00056-V0

Air - Title V Regular Permit Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0002 C-1	1,1,2,2-Tetrachloroethane	0.001	0.001	<0.01
	1,1,2-Trichloroethane	0.001	0.001	<0.01
	1,3-Butadiene	0.01	0.01	0.03
	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04
	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01
	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01
	Phenol	0.001	0.001	<0.01
EQT 0003 C-2	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11
	1,1,2,2-Tetrachloroethane	0.001	0.001	<0.01
	1,1,2-Trichloroethane	0.001	0.001	<0.01
	1,3-Butadiene	0.01	0.01	0.03
	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station

Activity Number: PER20100001

Permit Number: 1980-00056-V0

Air - Title V Regular Permit Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0003 C-2	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01
	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01
	Phenol	0.001	0.001	<0.01
	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11
EQT 0004 C-3	1,1,2,2-Tetrachloroethane	0.001	0.001	<0.01
	1,1,2-Trichloroethane	0.001	0.001	<0.01
	1,3-Butadiene	0.01	0.01	0.03
	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04
	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01
	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

**AJ ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station**  
**Activity Number: PER20100001**  
**Permit Number: 1980-00056-V0**  
**Air - Title V Regular Permit Initial**

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0004 C-3	Phenol	0.001	0.001	<0.01
	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11
EQT 0005 C-4	1,1,2,2-Tetrachloroethane	0.001	0.001	<0.01
	1,1,2-Trichloroethane	0.001	0.001	<0.01
	1,3-Butadiene	0.01	0.01	0.03
	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04
	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01
	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01
	Phenol	0.001	0.001	<0.01
EOT 0006 C-5	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station

Activity Number: PER20100001

Permit Number: 1980-00056-V0

Air - Title V Regular Permit Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0006 C-5	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04
	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01
	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01
	Phenol	0.001	0.001	<0.01
	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11
EQT 0007 C-6	1,1,2,2-Tetrachloroethane	0.001	0.001	<0.01
	1,1,2-Trichloroethane	0.001	0.001	<0.01
	1,3-Butadiene	0.01	0.01	0.03
	1,3-Dichloropropene	0.001	0.001	<0.01
	2,2,4-Trimethylpentane	0.01	0.01	0.02
	2-Methylnaphthalene	0.001	0.001	<0.01
	Acetaldehyde	0.18	0.22	0.79
	Acrolein	0.11	0.13	0.49
	Benzene	0.01	0.01	0.04
	Biphenyl	0.01	0.01	0.02
	Carbon tetrachloride	0.001	0.001	<0.01
	Chlorobenzene	0.001	0.001	<0.01

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station

Activity Number: PER20100001

Permit Number: 1980-00056-V0

Air - Title V Regular Permit Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0007 C-6	Chloroform	0.001	0.001	<0.01
	Dichloromethane	<0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Formaldehyde	0.18	0.21	0.77
	Methanol	0.05	0.07	0.24
	Naphthalene	0.002	0.002	0.01
	Phenol	0.001	0.001	<0.01
	Polynuclear Aromatic Hydrocarbons	0.001	0.001	<0.01
	Styrene	0.001	0.001	<0.01
	Toluene	0.01	0.01	0.04
EQT 0008 L-1	Xylene (mixed isomers)	0.004	0.01	0.02
	n-Hexane	0.02	0.03	0.11
	Benzene	0.03	0.03	<0.01
	Ethyl benzene	0.08	0.08	<0.01
	Toluene	0.005	0.005	<0.01
EQT 0009 T-1	Xylene (mixed isomers)	0.03	0.03	<0.01
	n-Hexane	0.83	0.83	0.05
	Benzene	0.002	0.002	0.01
	Ethyl benzene	0.001	0.001	<0.01
	Toluene	0.004	0.004	0.02
EQT 0010 T-2	Xylene (mixed isomers)	0.002	0.002	0.01
	n-Hexane	0.05	0.05	0.21
	Benzene	0.001	0.001	<0.01
	Ethyl benzene	0.001	0.001	<0.01
	Toluene	0.001	0.001	0.01
FUG 0001 F-1	Xylene (mixed isomers)	0.001	0.001	<0.01
	n-Hexane	0.01	0.01	0.05
	Benzene	0.01	0.01	0.03
UNF 0001 MCS	Ethyl benzene	0.001	0.001	0.01
	n-Hexane	0.01	0.01	0.06
	1,1,2,2-Tetrachloroethane			<0.01
	1,1,2-Trichloroethane			<0.01
	1,3-Butadiene			0.18

**EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS**

AI ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station

Activity Number: PER20100001

Permit Number: 1980-00056-V0

Air - Title V Regular Permit Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
UNF 0001 MCS	1,3-Dichloropropene			<0.01
	2,2,4-Trimethylpentane			0.12
	2-Methylnaphthalene			<0.01
	Acetaldehyde			4.74
	Acrolein			2.94
	Benzene			0.29
	Biphenyl			0.12
	Carbon tetrachloride			<0.01
	Chlorobenzene			<0.01
	Chloroform			<0.01
	Dichloromethane			<0.01
	Ethyl benzene			0.01
	Formaldehyde			4.62
	Methanol			1.44
	Naphthalene			0.06
	Phenol			<0.01
	Polynuclear Aromatic Hydrocarbons			<0.01
	Styrene			<0.01
	Toluene			0.27
	Xylene (mixed isomers)			0.13
	n-Hexane			1.03

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

**SPECIFIC REQUIREMENTS**

**AI ID:** 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station  
**Activity Number:** PER20100001  
**Permit Number:** 1980-00056-V0  
**Air - Title V Regular Permit Initial**

**EQT 0001 C-SU - Compressor Startups**

1 [LAC 33:III.507] Permittee shall show compliance for the initial startup (operating without the catalyst) by maintaining total operating hours such that the overall total startup emissions do not exceed the limits of this specific condition. The facility shall keep records of the total startup hours of all the compressors and the associated emissions calculated based on the number of initial startup hours for all the compressors which shall not exceed PM10, <0.01 tons per year (tpy); SO<sub>2</sub>, 0.03 tpy; NO<sub>x</sub>, 6.49 tpy; CO, 44.15; and VOC, 3.90 tpy. A report showing the total startup hours and the associated emissions calculated based on the number of startup hours shall be reported under an emissions cap, Emission Point C-SU. This report shall be submitted to the Office of Environmental Compliance, Surveillance Division at the end of the initial startup period (or shutdown period). The emissions exceeding the totals specified in this condition shall be violation of this permit and must be reported to the Office of Environmental Compliance, Enforcement Division, Compressor Startups, Emission C-SU, shall be removed with the next modification of this permit.

Emission Points C-1 thru C-6.

**FUG 0001 F-1 - Fugitive Emissions**

2 [LAC 33:III.2111]

Equip all rotary pumps and compressors handling volatile organic compounds having a true vapor pressure of 1.5 psia or greater at handling conditions with mechanical seals or other equivalent equipment.

**CRG 0001 COMP - Compressors**

Group Members: EQT 0001EQT 0003EQT 0004EQT 0005EQT 0007

- 3 [40 CFR 60.4233(e)] Carbon monoxide <= 4.0 g/BHP-hr (0.0088 lb/HP-hr; 540 ppmvd at 15% O<sub>2</sub>). Subpart JJJ. [40 CFR 60.4233(e)]  
 Which Months: All Year Statistical Basis: None specified  
 (Excluding formaldehyde) VOC, Total <= 1.0 g/BHP-hr (0.0022 lb/HP-hr; 86 ppmvd at 15% O<sub>2</sub>). Subpart JJJ. [40 CFR 60.4233(e)]  
 Which Months: All Year Statistical Basis: None specified  
 Nitrogen oxides <= 2.0 g/BHP-hr (0.0044 lb/HP-hr; 160 ppmvd at 15% O<sub>2</sub>). Subpart JJJ. [40 CFR 60.4233(e)]  
 Which Months: All Year Statistical Basis: None specified  
 Operate and maintain stationary SI ICE to achieve the emission standards as required in 40 CFR 60.4233 over the entire life of the engine.  
 Subpart JJJ.  
 Ensure that the engine is maintained and operated to the extent practicable in a manner consistent with good air pollution control practice for minimizing emissions. Subpart JJJ. [40 CFR 60.4243(b)(2)]  
 Demonstrate compliance according to the emission standards specified in 40 CFR 60.4233(e), the requirements specified in 40 CFR 60.4244, as applicable, and the requirements specified in 40 CFR 60.4243(b)(2)(i) and (b)(2)(ii), as applicable. Subpart JJJ. [40 CFR 60.4243(b)(2)]  
 Conduct an initial performance test. Conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance, if the engine is greater than 500 HP. Subpart JJJ. [40 CFR 60.4243(b)(2)]

**SPECIFIC REQUIREMENTS****AJ ID: 169661 - Acadian Gas Pipeling System - Mansfield Compressor Station****Activity Number: PER2010001****Permit Number: 1980-00056-V0****Air - Title V Regular Permit Initial****CRG 0001 COMP - Compressors**

- 10 [40 CFR 60.4243(h)] Perform initial performance testing as indicated in 40 CFR 60.4243, if the engine is either non-certified or is not operated or maintained, along with the control device, according to the manufacturer's written emission-related instructions. Conduct subsequent performance testing, if the engine is rebuilt or undergoes major repair or maintenance. Subpart JJJJ. [40 CFR 60.4243(f)]
- 11 [40 CFR 60.4244] Conduct performance tests by following the procedures in 40 CFR 60.4244(a) through (g). Subpart JJJJ.
- 12 [40 CFR 60.4245(a)] Equipment/operational data recordkeeping by electronic or hard copy at the approved frequency. Keep records of the information in 40 CFR 60.4245(a)(1) through (a)(4). Subpart JJJJ. [40 CFR 60.4245(a)]
- 13 [40 CFR 60.4245(c)] Submit an initial notification as required in 40 CFR 60.7(a)(1). Include the information in 40 CFR 60.4245(c)(1) through (c)(5). Subpart JJJJ. [40 CFR 60.4245(c)]
- 14 [40 CFR 60.4245(d)] Submit performance test results: Due within 60 days after each test conducted according to 40 CFR 60.4244 has been completed. Subpart JJJJ. [40 CFR 60.4245(d)]
- 15 [40 CFR 63.6590(c)] Meet the requirements of 40 CFR 60 Subpart IIII for compression ignition engines or 40 CFR 60 Subpart JJJJ for spark ignition engines. Subpart ZZZZ. [40 CFR 63.6590(c)]
- 16 [LAC 33:III.1.101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
- Which Months: All Year Statistical Basis: None specified
- 17 [LAC 33:III.1.111.C] Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
- Which Months: All Year Statistical Basis: Six-minute average

**UNF 0001 MCS - Mansfield Compressor Station**

- 18 [40 CFR 60.] All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A.
- 19 [40 CFR 63.] All affected facilities shall comply with all applicable provisions in 40 CFR 63 Subpart A.
- 20 [LAC 33:III.1.103] Emissions of smoke which pass onto or across a public road and create a traffic hazard by impairment of visibility as defined in LAC 33:III.1.111 or intensify an existing traffic hazard condition are prohibited. Outdoor burning of waste material or other combustible material is prohibited.
- 21 [LAC 33:III.1.109.B] Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited.
- 22 [LAC 33:III.1.103.B] Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33:III.1.305.A.1-7.
- 23 [LAC 33:III.1.305] Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2.113.A.1-5.

**SPECIFIC REQUIREMENTS**

**AI ID:** 169861 - Acadian Gas Pipeling System - Mansfield Compressor Station  
**Activity Number:** PER20100001  
**Permit Number:** 1980-00056-V0  
**Air - Title V Regular Permit Initial**

**UNF 0001 MCS - Mansfield Compressor Station**

- 25 [LAC 33:III.219] Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.
- Comply with the Part 70 General Conditions as set forth in LAC 33:III.535 and the Louisiana General Conditions as set forth in LAC 33:III.537.  
[LAC 33:III.535, LAC 33:III.537]
- 27 [LAC 33:III.5611.A] Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency. Due within 30 days after requested by the administrative authority.
- During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.
- 29 [LAC 33:III.5611.B] Submit Emission Inventory (EI)/Annual Emissions Statement: Due annually, by the 31st of March for the period January 1 to December 31 of the previous year unless otherwise directed. Submit emission inventory data in the format specified by the Office of Environmental Assessment. Include all data applicable to the emissions source(s), as specified in LAC 33:III.919.A-D.